
EMERGENCY REQUEST OF SPEAKER OF THE ASSEMBLY

ASSEMBLY BILL NO. 498—ASSEMBLYMAN HAMBRICK

JUNE 1, 2015

Referred to Committee on Commerce and Labor

SUMMARY—Revises provisions relating to electric utilities.
(BDR 58-1297)

FISCAL NOTE: Effect on Local Government: No.
Effect on the State: No.

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EXPLANATION – Matter in *bolded italics* is new; matter between brackets ~~omitted material~~ is material to be omitted.

AN ACT relating to electric utilities; revising provisions relating to the emissions reduction and capacity replacement plan of an electric utility; and providing other matters properly relating thereto.

Legislative Counsel’s Digest:

1 Existing law requires an electric utility to file with the Public Utilities
2 Commission of Nevada, as part of a triennial resource plan, a comprehensive plan
3 for the reduction of emissions from coal-fired electric generating plants and the
4 replacement of the capacity of such plants with increased capacity from renewable
5 energy facilities and other electric generating plants. (NRS 704.7311-704.7322)
6 **Section 1** of this bill generally provides that an electric utility must demonstrate to
7 the satisfaction of the Commission the need for the construction or acquisition of,
8 or contracting for, certain electric generating capacity and certain facilities for the
9 generation of electricity. **Section 2** of this bill authorizes the Commission to
10 approve certain contracts related to the electric utility’s emissions reduction and
11 capacity replacement plan if: (1) the contracts are entered into pursuant to a request
12 for proposals authorized by the Commission; and (2) the Commission determines
13 that the electric utility has satisfactorily demonstrated a need for the additional
14 electric generating capacity acquired pursuant to such contracts.



THE PEOPLE OF THE STATE OF NEVADA, REPRESENTED IN
SENATE AND ASSEMBLY, DO ENACT AS FOLLOWS:

1 **Section 1.** NRS 704.7316 is hereby amended to read as
2 follows:

3 704.7316 1. An electric utility shall file with the
4 Commission, as part of the plan required to be submitted pursuant to
5 NRS 704.741, a comprehensive plan for the reduction of emissions
6 from coal-fired electric generating plants and the replacement of the
7 capacity of such plants with increased capacity from renewable
8 energy facilities and other electric generating plants.

9 2. The emissions reduction and capacity replacement plan must
10 provide:

11 (a) For the retirement or elimination of:

12 (1) Not less than 300 megawatts of coal-fired electric
13 generating capacity on or before December 31, 2014;

14 (2) In addition to the generating capacity retired or
15 eliminated pursuant to subparagraph (1), not less than 250
16 megawatts of coal-fired electric generating capacity on or before
17 December 31, 2017; and

18 (3) In addition to the generating capacity retired or
19 eliminated pursuant to subparagraphs (1) and (2), not less than 250
20 megawatts of coal-fired electric generating capacity on or before
21 December 31, 2019.

22 ↳ For the purposes of this paragraph, the generating capacity of a
23 coal-fired electric generating plant must be determined by reference
24 to the most recent resource plan filed by the electric utility pursuant
25 to NRS 704.741 and accepted by the Commission pursuant to
26 NRS 704.751.

27 (b) ~~For~~ *Except as otherwise provided in subparagraphs (3)*
28 *and (7), for* the construction or acquisition of, or contracting for,
29 350 megawatts of electric generating capacity from renewable
30 energy facilities. The electric utility shall:

31 (1) Issue a request for proposals for 100 megawatts of
32 electric generating capacity from new renewable energy facilities on
33 or before December 31, 2014;

34 (2) In addition to the request for proposals issued pursuant to
35 subparagraph (1), issue a request for proposals for 100 megawatts of
36 electric generating capacity from new renewable energy facilities on
37 or before December 31, 2015;

38 (3) In addition to the requests for proposals issued pursuant
39 to subparagraphs (1) and (2), *and upon a determination by the*
40 *Commission that the electric utility has satisfactorily demonstrated*
41 *a need for such electric generating capacity,* issue a request for
42 proposals for *not more than* 100 megawatts of electric generating



1 capacity from new renewable energy facilities ; ~~on or before~~
2 ~~December 31, 2016;~~

3 (4) Review each proposal received pursuant to subparagraphs
4 (1), (2) and (3) and identify those renewable energy facilities that
5 will provide:

6 (I) The greatest economic benefit to this State;

7 (II) The greatest opportunity for the creation of new jobs
8 in this State; and

9 (III) The best value to customers of the electric utility;

10 (5) Negotiate, in good faith, to construct, acquire or contract
11 with the renewable energy facilities identified pursuant to
12 subparagraph (4), and file with the Commission an amendment to
13 the plan each time the utility wishes to construct, acquire or contract
14 with such facilities; ~~and~~

15 (6) Begin, on or before December 31, 2017, the construction
16 or acquisition of a portion of new renewable energy facilities with a
17 generating capacity of ~~50~~ *approximately 15* megawatts to be
18 owned and operated by the electric utility, and complete
19 construction of such facilities on or before December 31, 2021 ~~;~~
20 *and*

21 *(7) After the effective date of this act, upon a determination*
22 *by the Commission that the electric utility has satisfactorily*
23 *demonstrated a need for such electric generating capacity, begin*
24 *the construction or acquisition of new renewable energy facilities*
25 *with a generating capacity of not more than 35 megawatts to be*
26 *owned and operated by the electric utility.*

27 ➤ For the purposes of this paragraph, the generating capacity of a
28 renewable energy facility must be determined by the nameplate
29 capacity of the facility.

30 (c) For the electric utility to construct or acquire and own
31 electric generating plants with an electric generating capacity of
32 ~~550~~ *496* megawatts, which must be constructed or acquired to
33 replace, in an orderly and structured manner, the coal-fired electric
34 generating capacity retired or eliminated pursuant to paragraph (a).

35 *(d) After the effective date of this act, upon a determination by*
36 *the Commission that the electric utility has satisfactorily*
37 *demonstrated a need for such electric generating capacity, for the*
38 *electric utility to construct or acquire and own electric generating*
39 *plants with an electric generating capacity of not more than 54*
40 *megawatts, which must be constructed or acquired to replace, in*
41 *an orderly and structured manner, the coal-fired electric*
42 *generating capacity retired or eliminated pursuant to paragraph*
43 *(a).*

44 ~~(d)~~ (e) If the plan includes the construction or acquisition of
45 one or more natural gas-fired electric generating plants, a strategy



1 for the commercially reasonable physical procurement of fixed-price
2 natural gas by the electric utility.

3 ~~(e)~~ (f) A plan for tracking and specifying the accounting
4 treatment for all costs associated with the decommissioning of the
5 coal-fired electric generating plants identified for retirement or
6 elimination.

7 ↪ For the purposes of this subsection, an electric utility shall be
8 deemed to own, acquire, retire or eliminate only its pro rata portion
9 of any electric generating facility that is not wholly owned by the
10 electric utility and, except as otherwise provided in paragraph (b),
11 “capacity” means an amount of firm electric generating capacity
12 used by the electric utility for the purpose of preparing a plan filed
13 with the Commission pursuant to NRS 704.736 to 704.754,
14 inclusive.

15 3. In addition to the requirements for an emissions reduction
16 and capacity replacement plan set forth in subsection 2, the plan
17 may include additional utility facilities, electric generating plants,
18 elements or programs necessary to carry out the plan, including,
19 without limitation:

20 (a) The construction of natural gas pipelines necessary for the
21 operation of any new natural gas-fired electric generating plants
22 included in the plan;

23 (b) Entering into contracts for the transportation of natural gas
24 necessary for the operation of any natural gas-fired electric
25 generating plants included in the plan; and

26 (c) The construction of transmission lines and related
27 infrastructure necessary for the operation or interconnection of any
28 electric generating plants included in the plan.

29 **Sec. 2.** NRS 704.732 is hereby amended to read as follows:

30 704.732 1. An electric utility shall file with the Commission
31 an amendment to the utility’s emissions reduction and capacity
32 replacement plan each time the utility requests approval and
33 acceptance by the Commission of any contract with a new
34 renewable energy facility as the result of a request for proposals
35 pursuant to the current emissions reduction and capacity
36 replacement plan. ~~(The)~~ *Except as otherwise provided in subsection*
37 *3, the* Commission may approve and accept the renewable energy
38 facility if the Commission determines that:

39 (a) The facility is a renewable energy system as defined in NRS
40 704.7815; and

41 (b) The terms and conditions of the contract are just and
42 reasonable and satisfy the capacity requirements set forth in
43 subsection 2 of NRS 704.7316.

44 2. In considering a contract pursuant to subsection 1, the
45 Commission shall, in addition to considering the cost to customers



1 of the electric utility, give consideration to those contracts or
2 renewable energy facilities that will provide:

- 3 (a) The greatest economic benefit to this State;
- 4 (b) The greatest opportunity for the creation of new jobs in this
5 State; and
- 6 (c) The best value to customers of the electric utility.

7 **3. *The Commission may approve a contract as the result of***
8 ***the issuance of a request for proposals after the effective date of***
9 ***this act if the Commission:***

10 (a) *Authorizes the issuance of the request for proposals*
11 *pursuant to a written order of the Commission issued after the*
12 *effective date of this act; and*

13 (b) *Determines that the electric utility has satisfactorily*
14 *demonstrated a need for the capacity that would be acquired or*
15 *otherwise provided for pursuant to the contract.*

16 **Sec. 3.** This act becomes effective upon passage and approval.



